Inspection Report

Permit Holder: NTE Energy Canada Ltd.
Inspection: 2026-3724
Inspection Date: 2026-11-18
Inspection Outcome: Inspected

Inspection Comment:
WA# 12275 - Nov. 19, 2026: 11:05 hrs. on site. FNFN ALP joint field Inspection.

Wellhead: SCVA ball valve is found in the open position, client is monitoring and reporting SCVF to standards.

Kermit last reported gas production rate: 2026-09 “Active Status"

Signage is compliant to standards.

Well Facilities: Cata-Dyne regulator vent lines present. Service records inspected on site: meter calibration date: 2022 and orifice plate service record: 2026.

Storage: 1) double wall tanks (2x) in metal containment, bull plug in place, grounded, and SDS labels present. JIRO mobile trailer on site that has been damaged by wildfire and is currently out of service: note STEAMFLO -ESD hydraulic control valve on flowline to JIRO is not securely attached.

Flowline: flowline is connected to wellhead, well building, and pipeline.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100024923
Well ID: 12275
Well Name: NTE CANADA HZ SIERRA A- 016-C/094-I-14
Location: NTS: A- 016-C/094-I-14

Permit: 100024923
Facility ID: 00019519
Facility Name: NTE CANADA SIERRA A-016-C/094-I-14 001
Facility Type: Well Facility
Location: NTS: A- 016-C/094-I-14

Permit: 100060458
Pipeline Project ID: 000020320
Segment IDs (Location): 3 (From NTS: B- 013-C/094-I-14 To NTS: A- 016-C/094-I-14)

Authorized by BCER