Inspection Report

Permit Holder: Canadian Natural Resources Limited
Inspection: 2026-3653
Inspection Date: 2026-11-11
Inspection Outcome: Inspected

Inspection Comment:
Risk & Data Informed inspection of surface equipment on site.

Performed inspection of location at 1242HRS.

Access road- Vegetation growing on access road.. No concerns at the time of inspection.

Lease environment- Moderate vegetation on lease. No erosion sediment or water runoff concerns.

Lease Equipment- Pump Jack & Wellhead Suspended. No barricades in place (Limited risk due to isolated location). Signage in place at entrance (faded). Positive isolation maintained (flow lines removed). Valve Handles chained, locked and secure. Surface casing vent flow test-Flow detected. Bubble test performed from 1245 to 1255- Immediate bubbles observed (see attached). Internal records indicate multiple surface casing tests performed and submitted into BCER as recent as August 2024. Recent result indicate flow rate of 23.90m3/day. Electrical equipment located on lease, appears to be disconnected and no longer in service.

Note: Drilling and Production Regulation section 41 (4.02) states "(4.02)Beginning on January 1, 2026, despite subsection (4.01) and subject to subsection (4.03), if all of the following apply, a well permit holder must ensure emissions of natural gas from a surface casing vent flow do not exceed 3 m3 per day:

(a)the surface casing is cemented to the surface;

(b)the surface casing is set below the base of usable groundwater;

(c)the buildup pressure of the surface casing vent does not exceed 1/2 of the formation leak off pressure at the base of the surface casing."

Additional Action Required

Please provide documentation to BCER via email to verify all three (A, B &C) requirements are in effect, and an updated surface casing vent flow test (if one has not been completed in 2026) to be submitted to the BCER within 30 days.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100006473
Well ID: 04545
Well Name: CNRL ET AL W STODDART 16-27-085-20
Location: DLS: 16-27-085-20

Permit: 100019354
Facility ID: 00002341
Facility Name: CNRL STODDARTWEST 16-27-085-20 001
Facility Type: Satellite Battery
Location: DLS: 16-27-085-20

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Authorized by BCER