Inspection Report

Permit Holder: NTE Energy Canada Ltd.
Inspection: 2026-3642
Inspection Date: 2026-11-09
Inspection Outcome: Inspected

Inspection Comment:
WA# 16114- Nov. 10, 2026: 10:20 hrs. on site. BCER/NTE joint inspection

Wellhead: SCVA ball valve is in the open position, no LEL gas was measured (Altair-5x), and no flow was observed.

Kermit last reported gas production rate: 2026-09 (Active Status).

Signage is compliant to standards.

Well Facilities: Cata-dyne regulator vent lines present. Service records inspected on site: meter calibration date: 2022 and orifice plate service date: 2026. CATA-DYNE: MAXITROL and FISHER pressure line gas regulator are each (2x) missing their cap/seal.

Storage: single wall tanks (2x), grounded, drain plug in place, and SDS labels present.

Flowline: flowline connected to well head and well cabinet and pipeline. Plastic snake wrap hanging and detaching from flowlines and insulated wrapping is scattered onto the ground.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100037145
Well ID: 16114
Well Name: NTE CANADA HZ GUNNELL B- 072-B/094-P-04
Location: NTS: B- 072-B/094-P-04

Permit: 100037145
Facility ID: 00020170
Facility Name: NTE CANADA GUNNELLCREEK B-072-B/094-P-04 001
Facility Type: Well Facility
Location: NTS: B- 072-B/094-P-04

Permit: 100037204
Pipeline Project ID: 000011686
Segment IDs (Location): 2 (From NTS: B- 072-B/094-P-04 To NTS: C- 063-B/094-P-04)

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Authorized by BCER