Inspection Report

Permit Holder: Canlin Energy Corporation
Inspection: 2026-3611
Inspection Date: 2026-11-03
Inspection Outcome: Inspected

Inspection Comment:
WA# 3961 - Nov. 4, 2026: 11:36 hrs. on site.

Wellhead: SCVA gate valve was found in the open position, no LEL gas measured (Altair-5x), and no flow observed.

The wellhead production status is suspended of which the flowlines are disconnected and the majority of the well valve handles are chained and locked (5x). Note: the upper/lower wing well valve handles (4x) were not chained and locked at the time of the inspection (all well valve handles must be disabled (chained/locked or removed).

Kermit last reported gas production rate: 2023-07 (Active Status).

Signage is compliant to standards.

Well Facilities: Out of Service

Storage: no chemical storage on site.

Flowline: flowline is not connected to wellhead and pipeline. Pig barrel chain safety is in place.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100005585
Well ID: 03961
Well Name: CANLIN HZ CLARKE D- 072-L/094-J-09
Location: NTS: D- 072-L/094-J-09

Permit: 100005585
Facility ID: 00018715
Facility Name: CANLIN CLARKELAKE D-072-L/094-J-09 001
Facility Type: Well Facility
Location: NTS: D- 072-L/094-J-09

Permit: 100048116
Pipeline Project ID: 000014921
Segment IDs (Location): 5 (From NTS: C- 072-L/094-J-09 To NTS: D- 072-L/094-J-09)

_____

Authorized by BCER