Inspection Report

Permit Holder: Canlin Energy Corporation
Inspection: 2026-3609
Inspection Date: 2026-11-03
Inspection Outcome: Inspected

Inspection Comment:
WA# 2540 - Nov. 4, 2026: 11:28 hrs. on site.

Wellhead: SCVA gate valve handle is in the open position; CANLIN is monitoring/reporting SCVF to standards.

The wellhead production status is suspended of which the flowlines are disconnected/removed and the majority of the well valve handles are chained and locked. Note: the upper master well valve handle was not chained and locked at the time of the inspection (all well valve handles must be disabled (chained/locked or removed).

Signage is compliant to standards.

Well Facilities: N/A - removed

Storage: plastic tote used on site.

Flowline: flowline is disconnected/removed to wellhead and pipeline risers.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100003365
Well ID: 02540
Well Name: CANLIN CLARKE B- 072-L/094-J-09
Location: NTS: B- 072-L/094-J-09

Permit: 100003365
Facility ID: 00018599
Facility Name: CANLIN CLARKELAKE B-072-L/094-J-09 001
Facility Type: Well Facility
Location: NTS: B- 072-L/094-J-09

Permit: 100003412
Pipeline Project ID: 000001560
Segment IDs (Location): 1 (From NTS: B- 072-L/094-J-09 To NTS: A- 082-L/094-J-09)

Authorized by BCER