Inspection Report

Permit Holder: Canadian Natural Resources Limited
Inspection: 2026-3574
Inspection Date: 2026-10-30
Inspection Outcome: Inspected

Inspection Comment:
WA# 18840 and 18841 (A)- Oct. 30, 2026: 11:58 hrs. on site. BCER/CNRL joint field inspection.

Wellhead WA# 18840: SCVA valve is found in the open position, CNRL is monitoring and reporting SCVF to standards.

Wellhead WA# 18841 (A): SCV valve open, no LEL gas measured (Altair-5x), and no flow observed.

Kermit last reported gas production rate on both wells: 2026-09 is in "Active Status".

Signage is compliant to standards.

Well Facility: Cata-Dyne regulator vent lines present. Service records inspected on site: meter calibration date: 2023 and orifice plate service record: 2026. CNRL to investigate source of LEL gas in facility: CNRL operators are in the process of investigating/fixing source of LEL.

Storage: double wall tanks (4x) on metal stands, grounded, and SDS labels posted.

Flowline: active flowline connected to wellhead, well building, and not disconnected (isolated) to pipeline. Pig barrel chain attached to PAV (1x).

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100045606
Well ID: 18840
Well Name: CNRL HZ HELMET D- 088-I/094-P-01
Location: NTS: D- 088-I/094-P-01

Permit: 100045607
Well ID: 18841
Well Name: CNRL HZ HELMET D-A088-I/094-P-01
Location: NTS: D-A088-I/094-P-01

Permit: 100045606
Facility ID: 00020978
Facility Name: CNRL HELMET D-088-I/094-P-01 001
Facility Type: Well Facility
Location: NTS: D- 088-I/094-P-01

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Authorized by BCER