Inspection Report

Permit Holder: Canadian Natural Resources Limited
Inspection: 2026-3570
Inspection Date: 2026-10-30
Inspection Outcome: Inspected

Inspection Comment:
WA# 18032- Oct. 30, 2026: 10:18 hrs. on site. BCER / CNRL joint inspection.

Wellhead: SCVA ball valve handle is found in the open position, no LEL gas was measured (Altair-5x), and no flow was observed.

Kermit last reported gas production rate: 2026-09 is in "Active Status".

Signage is compliant to standards.

Well Facility: Cata-dyne regulator vent lines present. Service records inspected on site: meter calibration date: 2022 and orifice plate service record: 2024. Well site conditions: Open hole / exposed cut pilling adjacent to wellhead poses a hazard to workers and potentially a danger to wildlife: CNRL flagged the immediate area and has scheduled open hole (rat hole) to be covered at next visit.

Storage: double wall tanks (1x) on metal stand, grounded, and SDS labels posted.

Flowline: active flowline is connected to wellhead, well building, and not disconnected (isolated) to pipeline. Pig barrel chain attached to PAV (1x).

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100043475
Well ID: 18032
Well Name: CNRL HZ HELMET A- 076-I/094-P-01
Location: NTS: A- 076-I/094-P-01

Permit: 100043475
Facility ID: 00020743
Facility Name: CNRL HELMET A-076-I/094-P-01 001
Facility Type: Well Facility
Location: NTS: A- 076-I/094-P-01

Permit: 100044669
Pipeline Project ID: 000013739
Segment IDs (Location): 1 (From NTS: A- 076-I/094-P-01 To NTS: C- 064-I/094-P-01)

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Authorized by BCER