

Inspection Report

Permit Holder: Cedar LNG Partners (GP) Ltd.

Inspection: 2026-3471

Inspection Date: 2026-10-01

Inspection Outcome: Inspected

Inspection Comment:

BCER inspection of Cedar LNG Marine Terminal and Transmission Line works on Oct 1, 2026

Marine Terminal

- * At the time of inspection, repairs to the silt fence at the interface between the marine terminal and marine environment were actively occurring.
- * Discussed water management on site. Site water being collected in onion tanks, pumped to baker tanks, treated with flocculant, and passively discharged.
- * General site housekeeping was good, and water management practices continue to be effectively implemented across the site.

Mooring Structures

- * Gas Riser Main form work construction ongoing.
- * Cable Pier Main Mooring form work completed. Concrete pouring occurring today.
- * South Cable On-Shore Terminal form work completed. Concrete pouring to occur tomorrow. Observed pumps staged adjacent to the structure to manage water accumulation in this low-lying area.
- * There are three structures associated with North Anchor, including N1, N2, and N3. Drilling activities were actively occurring at N1 during the inspection. Biodegradable drilling fluid being used and contained within the work area. Poly sheeting had been installed around the perimeter of the N1 work area to assist with containment and sediment control.
- * There are three structures associated with the South Anchor, including S10, S11, and S12. Concrete was poured for structure S12 yesterday. Grout contact water from works being stored in IBC totes, and high-pH water being treated with CO₂ prior to discharge. No construction activities are planned within South Anchor during the winter months. The permit holder discussed how access to the South Anchor structures will be maintained following construction to support maintenance activities.

Substation

- * Approximately 150 of 250 pile locations had been completed at the time of inspection. Pile driving is anticipated to be completed by early November 2026. The piles will subsequently be filled with aggregate.

* The permit holder indicated that the distribution line tie-in required for permanent site power is planned for early November 2026.

Transmission Line

* Inspected construction works at Structure 7. There are two foundations required as part of this structure. One of the foundations was being drilled at the time of inspection.

* Inspected construction works at Structure 10. There are four foundations required as part of this structure. Concrete pour completed for one of four foundations.

* Inspected construction works at Structure 11. There are three foundations required as part of this structure. Concrete pour completed at two of three foundations.

* Helicopters were being used to transport construction materials and supplies to and from remote structure locations.

* The permit holder indicated that rock blasting activities at Structures 12 and 13 are scheduled for tomorrow.

* Inspected watercourse crossing NCD-WL-14. A temporary culvert crossing application was recently approved by BCER and the site was inspected to provide additional context and better understand the proposed works.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100117155

Road Number: 06613

Segment IDs (Location): 001 (From NTS: B- 047-B/103-I-02 To NTS: B- 047-B/103-I-02), 005 (From NTS: D- 038-B/103-I-02 To NTS: B- 038-B/103-I-02)

Permit: 100115339

AACT Number: 00225107

Site Type: Powerline

Permit: 100115339

AACT Number: 00260080

Site Type: Workspace

Permit: 100115339

AACT Number: 00260082

Site Type: Workspace

Permit: 100115227

Permit: 100115339

Permit Holder: Cedar LNG Partners (GP) Ltd.

Authorized by BCER