

Inspection Report

Permit Holder: Canadian Natural Resources Limited
Inspection: 2026-3385
Inspection Date: 2026-09-23
Inspection Outcome: Non-Compliance(s) Found

Inspection Comment:

Risk & Data Informed inspection of surface equipment on site.

Performed inspection of location at 1240HRS.

Access road- No concerns at the time of inspection.

Lease environment- Various vegetation on lease. No erosion sediment or water runoff concerns.

Lease Equipment: Wellhead Suspended. Barricades in place. Signage knocked over at entrance (see attached). Positive isolation maintained (flow lines removed). Valve Handles chained, locked and secure. Insulated wrap covering wellhead. Cap missing on needle valve on wellhead (See attached). Surface casing vent flow test- Immediate Flow detected from glove test. Bubble test performed from 1242 to 1252- Bubble immediately observed. Internal records indicate pressure test performed and submitted into BCER October 2025. Results indicate flow rate of 5.1 m3/day.

Building entry test- No alarms on personal monitor. Building out of service.

Tanks on site- Insulated wrapping fallen off propane tank and laying on ground (see attached). No other concerns at time of inspection.

Note: Drilling and Production Regulation section 41 (4.02) states
"(4.02)Beginning on January 1, 2026, despite subsection (4.01) and subject to subsection (4.03), if all of the following apply, a well permit holder must ensure emissions of natural gas from a surface casing vent flow do not exceed 3 m3 per day:

(a)the surface casing is cemented to the surface;

(b)the surface casing is set below the base of usable groundwater;

(c)the buildup pressure of the surface casing vent does not exceed 1/2 of the formation leak off pressure at the base of the surface casing."

Additional Action Required

Please provide documentation to officer via email to verify all three (A, B & C) requirements are in effect, and an updated pressure test to be submitted to the

BCER within 30 days.

An Inspection was conducted and as a result Non-Compliance(s) were found and must be corrected. For specifics on the Non-Compliances, refer to the **Non-Compliance Notice**.

To respond to these Non-Compliances, access the CM-IS Permit Holder Application.

Consideration should be given to checking your other locations for similar Non-Compliances.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100025384
Well ID: 12402
Well Name: CNRL BEG A- 077-B/094-G-01
Location: NTS: A- 077-B/094-G-01

Authorized by BCER