

Inspection Report

Permit Holder: PETRONAS Energy Canada Ltd.

Inspection: 2026-3291

Inspection Date: 2026-09-03

Inspection Outcome: Inspected

Inspection Comment:

WA# 17839 - Sept. 3, 2026: 13:38 on site.

Wellhead: SCVA gate valve handle was found in the open position, client is monitoring/reporting SCVF status/condition to standards. All well valve handles are chained and locked. Flowline is not disconnected or blinded (flowline needs to be blinded/disconnected for suspended status sites).

Kermi last reported gas production rate: 2024-06 "Suspended Status".

Signage is compliant to standards.

Well Facility: Cata-Dyne vent lines are in place/installed. Meter calibration date: 2024 and orifice plate service record: 2024. Suspended Status - Out of Service

Storage: single wall tank (1x) in plastic containment, SDS labels are posted, and tank is grounded. Containment is partially filled with rainwater and requires draining.

Flowline: flowline is disconnected to the wellhead, facility, and pipeline (Suspended Status).

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100043015

Well ID: 17839

Well Name: PETRONAS BEG C- 020-G/094-G-01

Location: NTS: C- 020-G/094-G-01

Permit: 100043015

Facility ID: 00020689

Facility Name: PETRONAS BEG C-020-G/094-G-01 001

Facility Type: Well Facility

Location: NTS: C- 020-G/094-G-01



Inspection Number: 2026-3291
Inspection Date: 2026-09-03

Letter ID: L2604669
Letter Date: 2026-09-10

Authorized by BCER