

Inspection Report

Permit Holder: PETRONAS Energy Canada Ltd.

Inspection: 2026-3284

Inspection Date: 2026-09-03

Inspection Outcome: Inspected

Inspection Comment:

WA# 17901 - Sept. 3, 2026: 12:33 on site.

Wellhead: SCVA ball valve handle was found in the open position, no LEL gas was measured, and no flow was observed. Wellhead lower wing valve handles (2x) are present but are not chained and locked (required for suspended status). Flowline is connected to wellhead with the flowline control valve handles in the closed position and a blind is installed upstream of facility before pipeline.

Kermit last reported gas production rate: 2025-09 "Inactive Status".

Signage is compliant to standards: no placard identifying location of well was posted at the wellhead, signage only found at entrance of well pad access road.

Well Facility: Cata-Dyne: FISHER regulator vent lines are in place. Meter calibration date: 2025 and Orifice plate service record: 2023.

Storage: double wall tank (1x) on a metal frame, SDS labels are posted, and tank is grounded.

Flowline: flowline is connected to the wellhead, facility, and blinded to pipeline (Inactive Status).

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100043145

Well ID: 17901

Well Name: PETRONAS ET AL W BEG A- 016-F/094-G-01

Location: NTS: A- 016-F/094-G-01

Permit: 100043145

Facility ID: 00020708

Facility Name: PETRONAS BEGWEST A-016-F/094-G-01 001

Facility Type: Well Facility

Location: NTS: A- 016-F/094-G-01

Permit: 100051884

Pipeline Project ID: 000016633

Segment IDs (Location): 1 (From NTS: A- 016-F/094-G-01 To NTS: B- 005-F/094-G-01)

Authorized by BCER