

Inspection Report

Permit Holder: Canlin Energy Corporation
Inspection: 2026-3262
Inspection Date: 2026-09-02
Inspection Outcome: Inspected

Inspection Comment:

A# 2984 - Sept. 2, 2026: 12:12 on site.

Wellhead: SCVA ball valve handle was found in the open position. Flowline is disconnected from wellhead, and valve handles are all removed (Suspended Status).

Kermit last reported gas production rate: 2024-04 "Suspended Status".

Signage is compliant to standards.

Well Facility: Suspended Status (Out of Service).

Storage: None found on site. Tub found on site is partially filled with rainwater and will require pumping/emptying in the near future.

Flowline: flowline is disconnected to the wellhead, well building, and blinded/disconnected to pipeline (Deactivated Status).

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100004015
Well ID: 02984
Well Name: CANLIN LAPRISE C- 012-I/094-G-08
Location: NTS: C- 012-I/094-G-08

Permit: 100004015
Facility ID: 00018622
Facility Name: CANLIN LAPRISECREEK C-012-I/094-G-08 001
Facility Type: Well Facility
Location: NTS: C- 012-I/094-G-08

Permit: 100004356
Pipeline Project ID: 000001835
Segment IDs (Location): 2 (From NTS: C- 012-I/094-G-08 To NTS: D- 010-L/094-H-05)



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Letter ID: L2604625
Letter Date: 2026-09-09

Authorized by BCER