

## Inspection Report

Permit Holder: Coastal GasLink Pipeline Ltd.

Inspection: 2026-3084

Inspection Date: 2026-07-16

Inspection Outcome: Inspected

### Inspection Comment:

Summary of inspection, July 16th, 2026: CGL Wilde Lake 4-33-78-19 Compressor Station

1. Wilde Lake Compressor Station, located in northeast B.C., is the starting point of the Coastal GasLink (CGL) pipeline and is permitted for a design inlet capacity of 135,419  $\text{e}^3\text{m}^3/\text{day}$  (4.7 Bscf/d). The station receives natural gas from upstream production in the Montney region, primarily from the Groundbirch/Dawson Creek area. The gas is then compressed and transported through the CGL pipeline to LNG Canada's liquefaction facility near Kitimat on the B.C. coast.
2. Three natural gas-fired, turbine-driven compressor units, each rated at 30.9 MW, are contained within acoustic enclosures inside the compressor buildings. The compressor buildings are also specifically designed to attenuate operational noise.
3. CGL conducted a comprehensive noise survey in June 2026; however, the report has not yet been finalized. Once finalized, it will be submitted to the BCER for review.
4. The glycol boiler PSV discharge piping terminating approximately 6 inches above the floor. The boiler is regulated by TSBC and was reviewed by them and deemed compliant with applicable TSBC requirements and ASME Section IV.
5. Enclosed combustors were installed to manage compressor seal gas emissions.
6. No non-compliances were observed during the walk through.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

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Authorized by BCER