

## Inspection Report

Permit Holder: LNG Canada Development Inc.

Inspection: 2026-0612

Inspection Date: 2026-02-10

Inspection Outcome: Inspected

### Inspection Comment:

BCER Engineering staff, in conjunction with Compliance and Enforcement (Officer and Supervisor, Technical Advisors), completed a planned audit of LNG Canada Safety and Loss Management Program (LNGFR S8). Audit activities were conducted on-site from February 10 to February 12, 2026 and were informed by pre-audit documentation requests. The audit included a site inspection and review of Safety and Loss Management Program implementation.

No on-site non-compliances were identified during the field inspection completed as part of the audit. Based on submitted records, one item was referred to BCER Enforcement personnel for further review.

The audit included the following scope:

#### Procedures & Procedure Management

- \* Procedures required by CSA Z276 Clause 13 in place.
- \* Sampling showed procedures are being used and revised as required.

#### Maintenance of Pressure Relief Valves

- \* A process has been established for maintenance of pressure relief valves.

#### Management of Isolatable Piping Segments Containing Cryogenic Fluids

- \* Sampled isolatable segments are being managed through control system alarms, control system logic, and the use of permanent drain piping where required.

#### Investigation of Incidents

- \* Incidents are being investigated to identify casual factors and common cause. Actions are being assigned and progressed to closure.
- \* Investigations are being completed for process events (e.g. trips) as well as safety events (e.g. loss of containment).

#### Fugitive Emissions

- \* Fugitive emissions program confirmed to be in place.
- \* Items identified in fugitive emissions surveys are being progressed to closure.

### Flare Log & Associated Tools

- \* Flare log in place.
- \* CCTV feeds of flares noted to be available in control room.
- \* At the time of inspection, flame from warm wet flare noted to be visible; flame from storage and loading flare intermittently visible; no visible flaring from cold dry flare or liquid burners.
- \* Submitted flaring records identified periods of visible emissions from the facility flares. Item has been referred to BCER Enforcement personnel for review.

### Train 1 Liquefaction and Cooling Tower Areas

- \* No plume noted on day of inspection (February 10).
- \* Equipment damage noted as a result of ice falling from external surfaces of cooling tower.

### Marine Area

- \* LNG Carrier alongside at time of inspection. Pre-loading checks reviewed and equipment performance discussed with operator.

A satisfactory Inspection was conducted.

The following were the only items that were inspected during this Inspection and does not absolve the company of Non-Compliances which may not have been observed, nor any Non-Compliances which occur subsequent to this Inspection.

Permit: 100083612  
Facility ID: 00018315  
Facility Name: LNG CANADA Kitimat A-005-B/103-I-02 001  
Facility Type: LNG Facility  
Location: NTS: A- 005-B/103-I-02

Permit: 100083612

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Authorized by BCER



Inspection Number: 2026-0612  
Inspection Date: 2026-02-10

Letter ID: L2600880  
Letter Date: 2026-02-18